

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.11.2015

No. F.DTL/207/2015-16/DGM(SO)/EAC/232

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of October-15

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of October, 2015 .

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, appearing to be a stylized name, is written over a faint, illegible stamp or background.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'15	64.36	64.36
	May'15	47.47	55.78
	June'15	80.15	63.81
	July'15	80.15	67.97
	Aug'15	80.15	70.43
	Sept'15	80.15	72.03
	Oct'15	80.15	73.20
GT*	Apr'15	75.39	75.39
	May'15	64.87	70.04
	June'15	59.47	66.56
	July'15	61.33	65.23
	Aug'15	58.8	63.93
	Sept'15	68.73	64.72
	Oct'15	68.54	65.27
PPCL	Apr'15	98.14	98.14
	May'15	94.77	96.43
	June'15	94.7	95.86
	July'15	96.94	96.13
	Aug'15	96.63	96.23
	Sept'15	97.11	96.38
	Oct'15	97.97	96.61
Bawana	Apr'15	51.23	51.23
	May'15	55.13	53.21
	June'15	51.74	52.73
	July'15	57.75	54.00
	Aug'15	48.28	52.84
	Sept'15	65.19	54.87
	Oct'15	72.12	57.37
BTSP	Apr'15	68.86	68.86
	May'15	88.37	78.74
	June'15	94.08	83.80
	July'15	100.11	87.94
	Aug'15	95.90	89.55
	Sept'15	85.90	88.95
	Oct'15	91.25	89.29
Rithala**	Apr'15	83.59	83.59
	May'15	89.17	86.43
	June'15	89.17	87.33
	July'15	89.17	87.33
	Aug'15	89.17	87.33
	Sept'15	89.17	88.26
	Oct'15	77.67	86.72

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

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PAFM or PAFN	=	$10000 \times \frac{\sum_{i=1}^N Dci \{N \times IC \times (100 - Aux)\}}{N} \%$
AUX	=	Normative Auxiliary Energy Consumption in %
Dci	=	Average Declared Capacity (in Ex-bus MW),
IC	=	Installed Capacity (in MW) of the Generating station
N	=	Number of days during the period i.e. month or the year as the case may be.
PAFM	=	Plant Availability factor Achieved during the month in %
PAFN	=	Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

MANAGER(SO/EA)

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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'15	33.420	18.990	22.770	17.730	7.090	0	0
	May'15	33.420	18.990	22.770	17.730	7.090	0	0
	June'15	33.420	18.990	22.770	17.730	7.090	0	0
	July'15	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'15	33.420	18.990	22.770	17.730	7.090	0	0
	Sept'15	33.420	18.990	22.770	17.730	7.090	0	0
	Oct'15	33.420	16.753	25.007	17.730	7.090		
RPH	Apr'15	44.050	25.050	30.060	0.000	0.000	0.84	
	May'15	44.050	25.050	30.060	0.000	0.000	0.84	
	June'15	44.050	25.050	30.060	0.000	0.000	0.84	
	July'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Aug'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Sept'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Oct'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'15	44.450	25.260	30.290				
	May'15	44.450	25.260	30.290				
	June'15	44.450	25.260	30.290				
	July'15	44.450	25.260	30.290				
	Aug'15	44.450	25.260	30.290				
	Sept'15	44.450	25.260	30.290				
	Oct'15	57.348	12.362	30.290				
PPCL	Apr'15	30.980	17.610	21.110	30.300			
	May'15	30.980	17.610	21.110	30.300			
	June'15	30.980	17.610	21.110	30.300			
	July'15	30.980	17.610	21.110	30.300			
	Aug'15	30.980	17.610	21.110	30.300			
	Sept'15	30.980	17.610	21.110	30.300			
	Oct'15	30.980	17.610	21.110	30.300			
Rithala	Apr'15	0.000	0.000	100.000	0.000			
	May'15	0.000	0.000	100.000	0.000			
	June'15	0.000	0.000	100.000	0.000			
	July'15	0.000	0.000	100.000	0.000			
	Aug'15	0.000	0.000	100.000	0.000			
	Sept'15	0.000	0.000	100.000	0.000			
	Oct'15	0.000	0.000	100.000	0.000			

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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'15	31.130	18.000	21.750	7.300	1.820	10	10
	May'15	31.130	18.000	21.750	7.300	1.820	10	10
	June'15	31.130	18.000	21.750	7.300	1.820	10	10
	July, 15	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'15	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'15	31.130	18.000	21.750	7.300	1.820	10	10
	Oct'15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Oct'15	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
GT	Upto Oct'15	46.3180	23.3920	30.2900				
PPCL	Upto Oct'15	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Oct'15	33.4200	18.6660	23.0940	17.7300	7.0900	0.0000




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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	8.235	3.617	2.092	2.526	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAAR-I	5.710	2.508	1.450	1.752	
UNCHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	1.7938	6.2909	3.1653	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16.




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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	74.679	43.823	8.539	7.436	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	8.714	5.045	0.996	2.673	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.001	4.3924	2.5403	3.0683	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATHI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	2.1608	5.6791	3.4101	

MANAGER(SO/EA)

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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	41.149389
	BYPL	19.765328
	NDPL	32.854574
	NDMC	27.027818
	MES	16.709640
	MP	0.000000
	Total	137.506750
RPH*	BRPL	-0.736928
	BYPL	-0.419229
	NDPL	-0.502843
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	-0.915000
GT(APM, PMT, RLNG)	BRPL	17.112424
	BYPL	4.062183
	NDPL	8.626893
	NDMC	0.000000
	MES	0.000000
Total	29.801500	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	




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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	32.702910
	BYPL	18.562925
	NDPL	22.233667
	NDMC	31.991499
	MES	0.000000
	Total	105.491000
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	47.159169
	BYPL	27.773123
	NDPL	33.199139
	NDMC	10.832751
	MES	2.672792
	PUNJAB	12.645458
	HARYANA	14.366818
	Total	148.649250
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	0.6972950	0.3767354	0.1500900	0.1704696	
ANTA RF	0.0026250	0.0011534	0.0006666	0.0008050	
AURIYA GF	8.2823500	3.6373786	2.1041617	2.5408097	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL*	2.3538250	1.3857909	0.0000000	0.9680341	
CHAMERAHEP*	6.5118750	3.8338013	0.0000000	2.6780737	
CHAMERA-II HEP*	8.1076525	4.7732993	0.0000000	3.3343532	
CHAMERA-III HEP*	4.8114200	2.8326754	0.0000000	1.9787446	
DADRI GF	15.1124321	7.1887354	3.5792935	4.3444032	
DADRI LF	0.0062597	0.0027492	0.0015900	0.0019205	
DADRI RF	0.4493680	0.1972835	0.1150821	0.1370024	0.0000000
DADRI TPS	203.3721400	107.0992463	13.2073185	43.4824308	39.5831444
DADRI-II TPS	425.9910275	202.9704701	106.1927840	116.8277734	0.0000000
DHAULIGANGA *	5.9997675	3.5323031	0.0000000	2.4674644	
DULAHSTI HEP	25.1527950	11.0471076	6.3888099	7.7168775	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOLDEM HEP	10.8105325	0.0000000	4.8963064	5.9142261	
KOTESHWAR	8.1840000	3.5944128	2.0787360	2.5108512	
NAPP	22.5340063	9.8969356	5.7236376	6.9134331	
NAPTHA JHAKRI*	30.9334625	18.2117667	0.0000000	12.7216958	
RAPP C	25.2891167	11.1069801	6.4234356	7.7587010	
RIHAND STPS	55.1438068	24.9745664	14.3396564	15.8295840	
RIHAND-II STPS	73.2629400	33.5582648	18.9605654	20.7441098	
RIHAND-III STPS	42.6456375	19.2233729	10.9863185	12.4359461	
SEWA-II HEP*	2.7020175	1.5907858	0.0000000	1.1112317	
SINGRAULI	94.8296075	18.7953728	47.5680740	28.4661607	
SALAL HEP*	17.2065475	10.1301828	0.0000000	7.0763647	
TEHRI HEP	20.8887650	9.1743456	5.3057463	6.4086731	
TANAKPUR*	3.5139631	2.0688106	0.0000000	1.4451525	
UNCHAAR-I	6.9300525	3.2712077	1.8642800	1.7945648	
UNCHAAR-II	24.9001550	12.1169978	6.5149282	6.2682290	
UNCHAAR-III	15.7525775	7.6565736	4.2169161	3.8790878	
URI HEP*	20.1082325	11.8385208	0.0000000	8.2697117	
URI -II HEP	19.1999675	8.4326257	4.8767918	5.8905500	
		0.0000000	0.0000000	0.0000000	
PARBATI -III	3.0934175	1.3586290	0.7857280	0.9490605	
FARAKA	9.3912820	4.4801896	2.6009852	2.3101072	
KAHALGAON-I	24.6997900	12.2760700	6.5859539	5.8377661	
KAHALGAON-II	83.4148320	40.1659030	22.1088660	21.1400630	
SASAN	274.2938980	53.8810814	136.4106513	84.0021653	
DVC(LT-3)	124.5695900	54.7109639	31.6406759	38.2179502	
DVC(MEJIA)(LT-4)	24.6209150	10.8135059	6.2537124	7.5536967	
DVC(MEJIA7)(LT-8)	49.0959550		49.0959550		
Haryana CLP Jhajjar(LT-5)	38.4097220			38.4097220	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT-6)	166.7780020			166.7780020	
SECI	9.2805000	3.0935000	3.0935000	3.0935000	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	36.7094928	7.6313646	18.6358091	10.4423191	
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	5	03.10.2015	13.28	03.10.2015	14.48
	6	05.10.2015	15.56	05.10.2015	16.22
PPCL	1	13.10.2015	0.30	13.10.2015	12.58
		13.10.2015	13.55	13.10.2015	22.07
		20.10.2015	4.16	20.10.2015	17.40
Bawana	2	06.10.2015	14.42	06.10.2015	21.50
		31.10.2015	1.42	31.10.2015	7.53
Rithala			-Nil-		



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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Oct'15	9.056776

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.10.15 to 31.10.15 on RTC basis Comprising of total Energy Schedule to Duggar 0.79608 Mus at STU periphery.

** TOWMCL under ISOA sale 5.27 MW(at STU Periphery) to NDMC for the period 01.10.15 to 31.10.15 @ 5.27 MW on RTC basis comprising of total Energy Schedule to NDMC 3.920880 Mus at STU periphery.



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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	198.2957900	0.0000000
	BYPL	12.8121800	-8.5880350
	NDPL	22.4937550	-8.0606475
	NDMC	9.1871975	-5.4230975
	MES	0.0000000	0.0000000
	Total	242.7889225	-22.0717800
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-0.33871
	MES	0.0000000	0.0000000
	Total	0.0000000	-0.3387100

All figures are at Delhi Periphery

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